Maximum Power Point Tracking in DFIG based Wind Energy Conversion System using HCS Algorithm

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Abstract— With the advancements in the variable speed system design and control of wind energy systems, the efficiency and energy capture of these systems is also increasing. Intelligent control techniques can play a vital role in improving the performance and the efficiency of Wind Energy Conversion Systems (WECS). This paper proposes the Pitch control of a Doubly Fed Induction Generator based wind energy system with the aim of maximizing the power output by using ANN controller along with Hill Climbing Search (HCS) algorithm.Pitch control is the most common means for regulating the aerodynamic torque of the wind turbine and this algorithm searches for the peak power by varying the speed in the desired direction. The generator is operated in the speed control mode with its reference speed being varied in accordance with the magnitude and direction of change of active power. The peak power points in the Power (P)-Speed (ω) curve correspond to dP/dω=0. This fact is made use of in the optimum point search algorithm. The proposed method is computationally efficient and can be easily implemented in real-time. This system is modeled using MATLAB/Simulink. Simulation results prove the efficiency of this technique.

Key words: Wind turbine, Pitch angle, DFIG, HCS

I. INTRODUCTION

In recent years, wind energy has become one of the most important and promising sources of renewable energy, which demands additional transmission capacity and better means of maintaining system reliability. Wind energy is a nonpolluting, safe renewable source. The evolution of technology related to wind systems industry leaded to the development of a generation of variable speed wind turbines that present many advantages compared to the fixed speed wind turbines. The power retrieved from wind energy systems depends on the power set point traced by maximum power point tracking.

The wind energy that can be extracted from renewable energy sources like Wind Energy Conversion Systems (WECS) varies throughout the day and it is also dependent on the geographical location. For a particular wind velocity (for WECS) there is always a peak point at which maximum power can be obtained. The output power of wind turbine depends upon the accuracy at which peak power points are tracked by the implementation of a Maximum Power Point Tracking (MPPT) control techniques. The output power from WECS is a function of rotor speed that changes with the variation of wind speed. There is always an optimum rotor speed for WECS for a particular wind speed at which maximum power can be extracted out of the system. The location of the Maximum Power Point (MPP) is unknown but can be located, either through calculations or through search algorithm techniques.

II. DIFFERENT MPPT CONTROL ALGORITHMS FOR WIND ENERGY CONVERSION SYSTEMS

The mechanical power from the wind turbine is affected by turbine's Tip Speed Ratio (TSR). It is defined as the ratio of turbine rotor tip speed to the wind speed. At optimal TSR, the maximum wind turbine efficiency occurs for a given wind speed. To maintain the optimal TSR, turbine's rotor speed is to be changed as the wind speed changes. Also, extracts maximum power from wind. TSR calculation requires the measured value of wind speed and turbine speed data. Wind speed measurement increases the system cost and also leads to practical difficulties. Optimal values of TSR differ from one system to another.

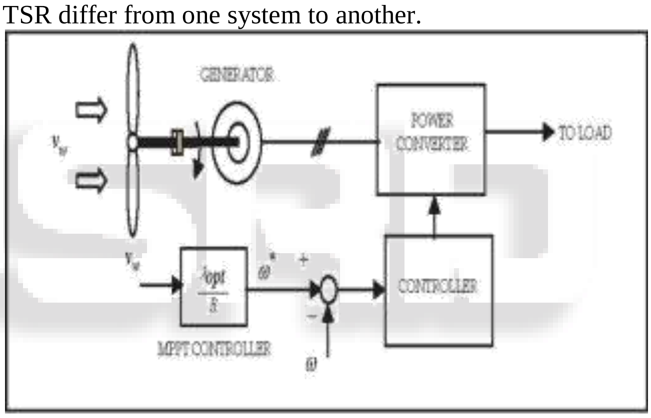

Fig. 1: Block diagram of TSR control

Power Signal Feedback (PSF) needs the details of maximum power curve of the wind turbine. This curve is tracked by the control mechanisms. This curve is obtained from simulation or tests for every wind turbine. The reference power is generated either using a recorded maximum power curve or using the mechanical power equation of the wind turbine and here the wind speed or rotor speed may be used as the input. This control method increases cost of implementation and is difficult. Fig.2. shows the logic for the power signal feedback control.

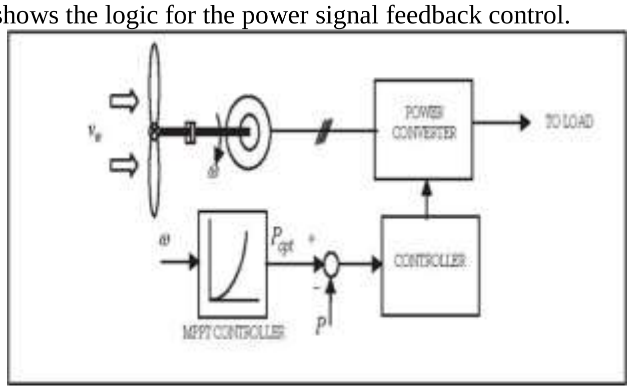

Fig. 2: Block diagram of PSF control

The drawbacks of the TSR and PSF control methods are overcome by Hill climbing search (HCS) method. The HCS control algorithm continuously searches for the peak power of the wind turbine. It can overcome some of the common problems normally associated with the other two methods. The tracking algorithm, depending upon the location of the operating point and relation between the changes in power and speed, computes the desired optimum signal in order to drive the system to the point of maximum power.

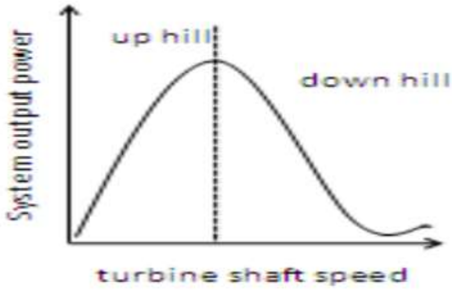

Fig. 3: Principle of Hill-Climb Search control

This algorithm dynamically modifies the speed command in accordance with the magnitude and direction of change of active power in order to reach the peak power point. That is, the real power is given as the input and the optimum command (speed) signal is generated and is fed to the speed control loop of the grid side converter control. The signals proportional to Pm is computed and compared with the previous value. When the result is positive, the process is repeated for a lower speed. Based on this, the generator speed needs to be increased or decreased. For every change in operating point, the controller continues to perturb itself by running through the loop. The output power increases till dPo/dω=0 is satisfied.

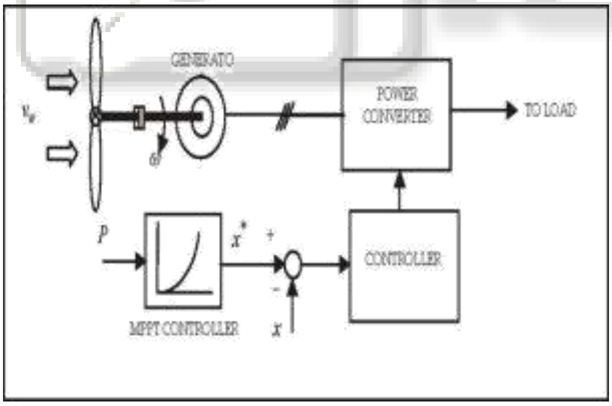

Fig. 4: Block diagram of HCS control

III. DOUBLY FED INDUCTION GENERATOR

The studied system here is a variable speed wind generation system based on Doubly Fed Induction Generator (DFIG). The stator of the generator is directly connected to the grid while the rotor is connected through a back-to-back converter which is dimensioned to stand only a fraction of the generator rated power. The DFIG technology allows extracting maximum energy from the wind for low wind speeds by optimizing the turbine speed, while minimizing mechanical stresses on the turbine during gusts of wind.

The optimum turbine speed producing maximum mechanical energy for a given wind speed is proportional to the wind speed. Another advantage of the DFIG technology is the ability for power electronic converters to generate or absorb reactive power, thus eliminating the need for installing capacitor banks as in the case of squirrel-cage induction generator. The AC/DC/AC converter is basically a PWM converter which uses sinusoidal PWM technique to reduce the harmonics present in the wind turbine driven DFIG system. Here Crotor is rotor side converter and Cgrid is grid side converter, Where Vr is the rotor voltage and Vgc is grid side voltage. To control the speed of wind turbine gear boxes or electronic control can be used.

IV. POWER FLOW

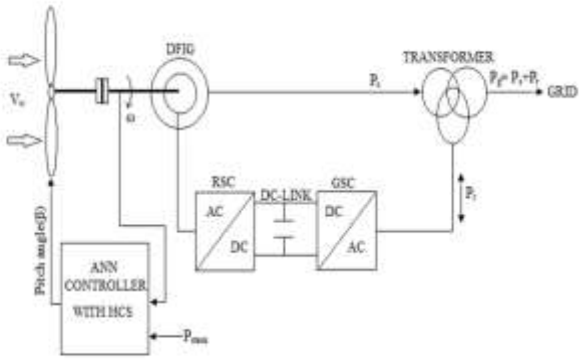

Fig. 5: Block Diagram

The grid connected doubly fed induction generator is the most reliable system to harness the wind power. As the DFIG utilizes the turns ratio of the machine, the converter need not to be rated for machine‘s full rated power. The Rotor Side Converter (RSC) controls the active and reactive power of the machine while the Grid-Side Converter (GSC) maintains the constant DC-link voltage. The GSC‘s reactive power generation is not used as the RSC independently does. But, during the steady state and low voltage periods, the GSC is controlled to take part in reactive power generation. The GSC supplies the reactive current quickly while the RSC results in delays as it passes the current through the machine. These converters can temporarily be overloaded, so that during short circuit periods, the DFIG can make a better contribution to the grid voltage. Power flow of the rotor is bidirectional. When $\omega_r > \omega_s$, the power flows from the rotor to the power grid and when $\omega_r < \omega_s$, the rotor absorbs the energy from the power grid. Power electronic converters between the rotor and grid adjust the frequency and amplitude of the rotor voltage. The control of the rotor voltage allows the system to operate at a variable-speed while still producing constant frequency electricity. The mechanical power and the stator electric power output are computed as follows:

$P_m = T_m \omega_r$ (1)

$P_s = T_{em} \omega_s$ (2)

For a lossless generator the mechanical equation is:

$J.d\omega_r / dt = T_m - T_{em}$ (3)

In steady-state at fixed speed for a lossless generator:

$T_m = T_{em}$ (4)

$P_m = P_s + P_r$ (5)

Follows, $P_r = P_m - P_s = T_m \omega_r - T_{em} \omega_s = - T_m (\omega_s - \omega_r) * \omega_s / \omega_s = - s T_m \omega_s = - s P_s$ (6)

Where, s is defined as the slip of the generator.

$s = (\omega_s - \omega_r) / \omega_s$ (7)

Where, P_{mech} is the extracted mechanical power.

– P_{total} is the total generated electrical power.
– P_s is the power from the stator to the grid.
– P_r is the power from the rotor to the grid.
– ω_r is the rotor rotational speed.
– ω_s is the synchronous speed.

J is the combined rotor and wind turbine inertia coefficient.

To maximize the wind turbine mechanical power, the power coefficient of the wind turbine is optimized via controlling the pitch angle of the blade. Pitch angle (β) is the angle between the direction of wind and the direction perpendicular to the plane of blades. The wind turbine mechanical power (P) can be expressed as

$$P = \frac{1}{2}\rho_{air}AV^3C_P(\lambda, \beta) \quad (8)$$

Where, ρ_{air} - air density
A - Area swept by the blades
V - Wind speed velocity
$C_P(\lambda, \beta)$ - coefficient of the wind turbine with the tip speed ratio of λ and blade pitch angle of β.

V. SIMULATION

A 9 MW wind farm consist of six 1.5 MW wind turbines is connected to a 25 kV distribution system. The effect of change in wind speed and change in supply frequency are also taken into consideration for the performance analysis of DFIG. The wind turbine with pitch angle Artificial neural network-based control along with the HCS control for variable low rated wind speed is developed and demonstrated. The fuzzy inputs, rules and outputs are shown below. The analysis is also done by changing the demand of reactive power of machine. The performance analysis is done using simulated results obtained from scope, which are found using MATLAB software.

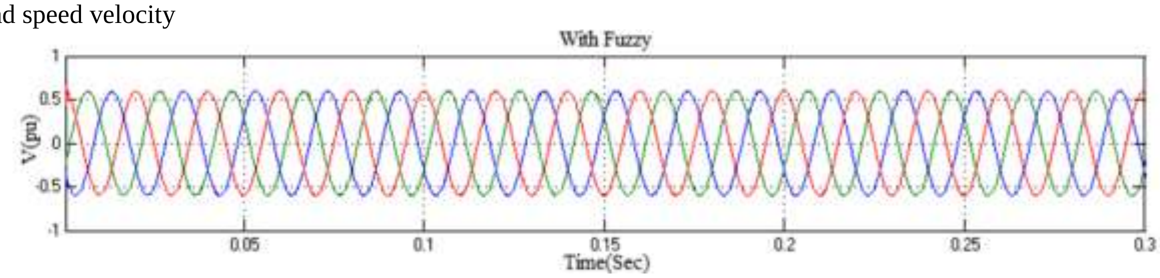

Fig. 6: Voltage waveform (With Fuzzy)

The voltage waveform of DFIG system with Fuzzy controller is shown in figure 6. In this the value of voltage is 0.6p.u and level of harmonics is analyzed and the total harmonic distortion is about 1.1%.

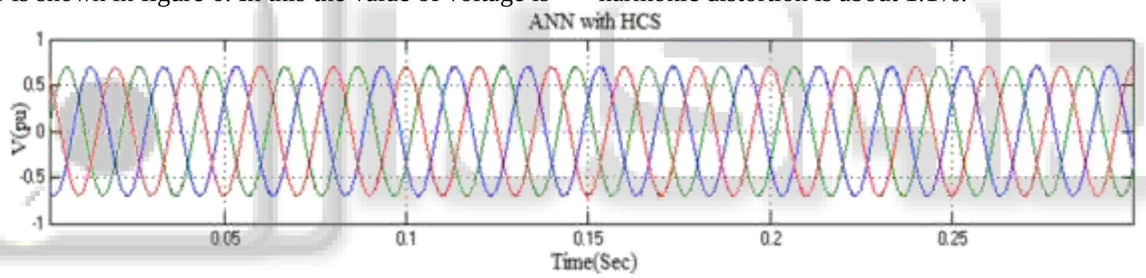

Fig. 7: Voltage waveform (ANN with HCS)

The ANN with Hill Climbing Search algorithm is used to control the pitch angle and this system reaches the voltage range of about 0.75p.u and the waveform is shown in figure 7.

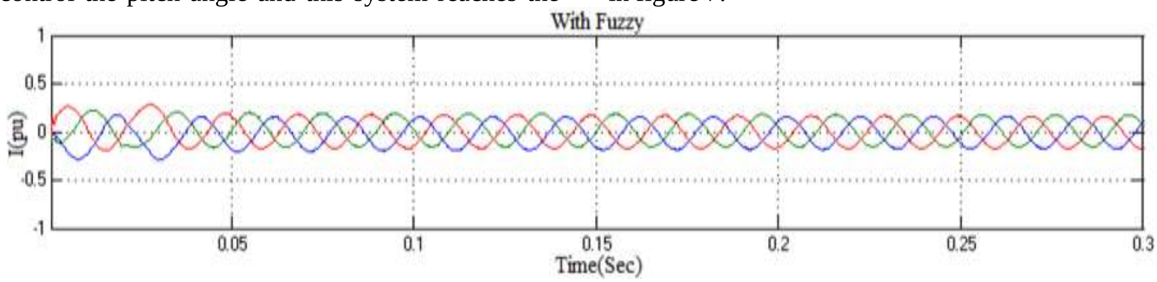

Fig. 8: Current Waveform (With Fuzzy)

The Current waveform with Fuzzy controller connected system is shown in figure 5.11.The value of current settles at 0.15p.u.

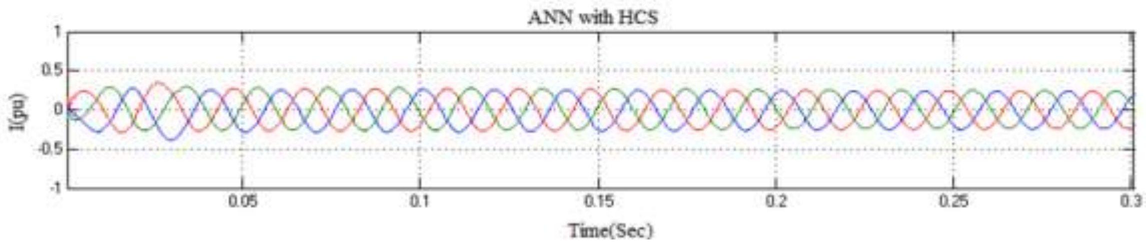

Fig. 9: Current waveform (ANN with HCS)

The value of current in Artificial neural network connected DFIG system is 0.25p.u and it is shown in figure 9.

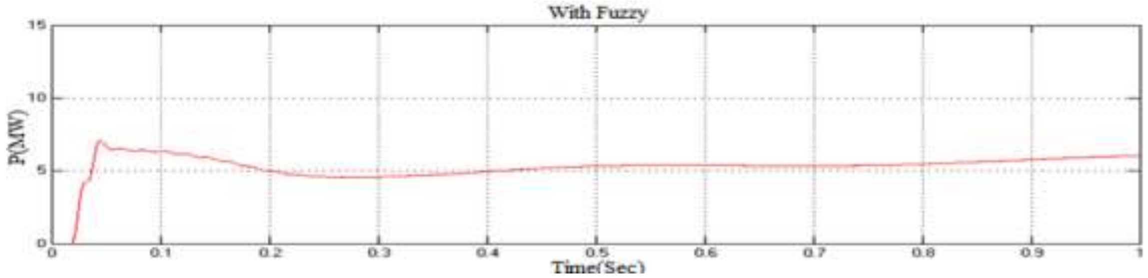

Fig. 10:.Real power (with Fuzzy)

The real power output of DFIG system with Fuzzy Controller is shown in figure 10. The real power output is about 6MW.

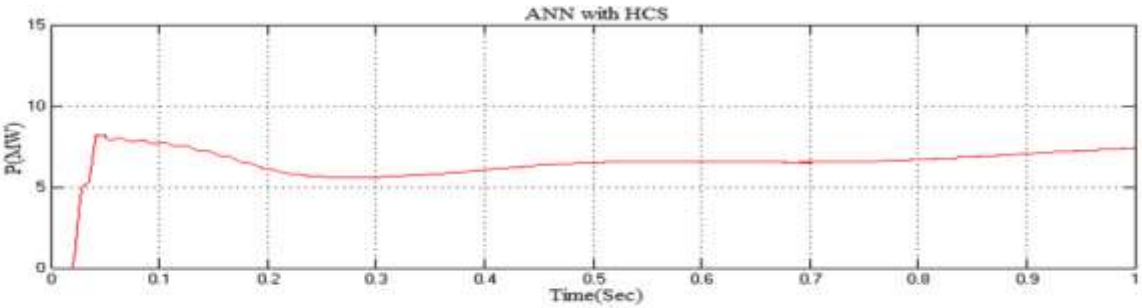

Fig. 11:.Real power (ANN with HCS)

The real power output with Artificial Neural network along with HCS algorithm connected DFIG system is shown in figure 11.The real power output is about 7MW. In this the system reaches approximately the rated output power of generator.

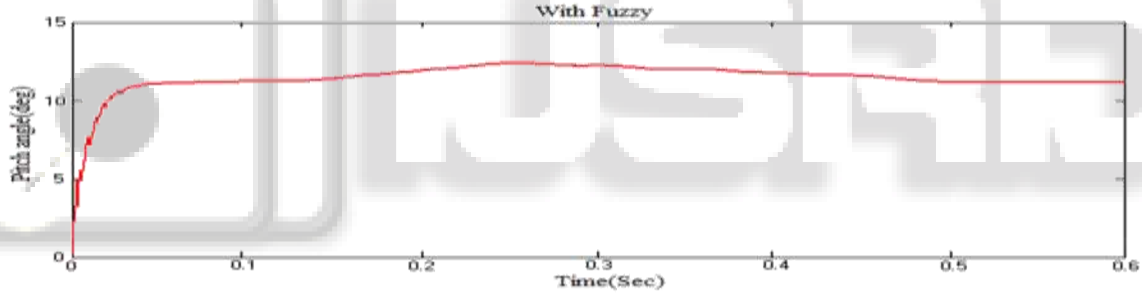

Fig. 12:.Pitch angle (With Fuzzy)

The pitch angle of Fuzzy controller connected DFIG system is shown in figure 12. In this system, the pitch angle is about 12 deg. The pitch angle has to be maintained as minimum in order to increase the real power output.

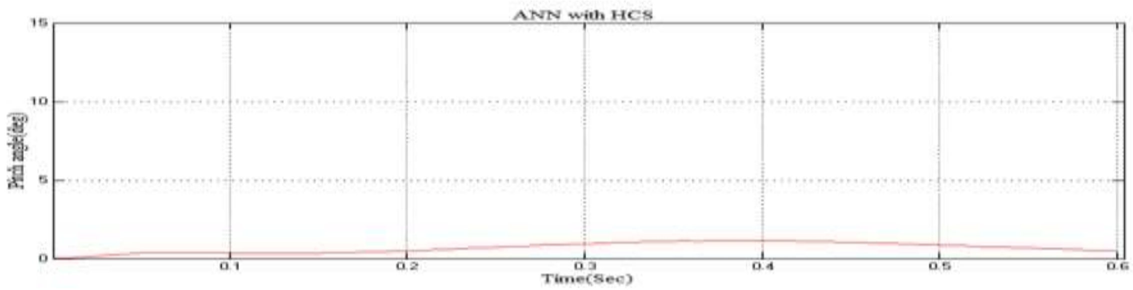

Fig. 13: Pitch angle (ANN with HCS)

The figure 13 shows the pitch angle of DFIG system with ANN along with Hill Climbing Search algorithm and it reaches approximately 3 deg. In this system the pitch angle is reduced which in turn maximizes the output power.

VI. CONCLUSION

The mechanical efficiency of a wind turbine depends on the power coefficient which in turn depends on the Tip speed ratio and pitch angle. Adjustable speed improves the system efficiency as the turbine speed can be adjusted as a function of wind speed to maximize output power. Using DFIG the adjustable speed can be developed. Pitch angle control is the common method to control the aerodynamic power generated by the wind turbine rotor. Pitch angle control can be implemented by using different controlling variables. ANN pitch angle control does not know about the wind turbine dynamics, but it supports when wind turbine contains strong non-linearities. HCS control method is well-suited where wind turbine inertia is very small. The

Artificial neural network along with HCS control proves the effectiveness in providing the optimum pitch, such that the maximum power is tracked and the same is proved through MATLAB/Simulation.

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