

The efficiency of the power plant is the main parameter to be considered, since is closely related to the consumption of coal and therefore with the CO₂ release. The study considered an extended boundary following the entire coal route and the associated processes. The exergy analysis showed that the highest irreversibility was associated with the power plant. This result was expected due to the high level of entropy generation in the combustion process. A sensitivity analysis was also conducted, showing that an improvement of the power plant efficiency leads to a meaningful improvement of the exergy and environmental performance [2].

Naveen Shrivastava, Seema Sharma and Kavita Chauhan (2012) – are presented that the efficiency assessment and benchmarking of thermal power plants in India. Performance improvement of very small amount can lead to large contribution in financial terms, which can be utilized for capacity addition to reduce demand supply gap. With this view, relative technical efficiency of 60 coal fired thermal power plants (being main source of electricity in India) has been evaluated. In India, total energy shortage and peaking shortage were recorded as 11.2% and 11.85%, respectively in 2008–09 (Central Electricity Authority, 2009a,b,c,d), reflecting non-availability of sufficient supply of electricity. According to National Perspective Plan for R&M, Central Electricity Authority (Central Electricity Authority, 2009c), and some power plants have completed or about to complete their economic life. Replacement of over aged power plants with latest technology power plants is also recommended in order to improve overall efficiency [3].

Mohammad Ameri and Nooshin Enadi (2012) – are presented that complete thermodynamic modeling of one of the gas turbine power plants in Iran based on thermodynamic relations. The exergy analysis results revealed that the combustion chamber (CC) is the most exergy destructive component compared to other cycle components. Also, its exergy efficiency is less than other components, which is due to the high temperature difference between working fluid and burner temperature. Both thermodynamic modeling and exergy analysis of a gas turbine cycle were performed as part of this research study. The results from the exergy analysis show that the combustion chamber is the most significant exergy destructor in the power plant, which is due to the chemical reaction and the large temperature difference between the burners and working fluid [4].

P. Regulagadda, I. Dincer and G.F. Naterer (2010) – are performed that a thermodynamic analysis of a subcritical boiler–turbine generator for a 32 MW coal-fired power plant. Both energy and exergy formulations are developed for the system. A parametric study is conducted for the plant under various operating conditions, including different operating pressures, temperatures and flow rates, in order to determine the parameters that maximize plant performance. The maximum exergy destruction is found to occur in the boiler. As a result, efforts at improving the performance of the power plant should be directed at improving the boiler performance, since this will lead to the largest improvement to the plant's efficiency [5].

Marc A. Rosen, Ibrahim Dincer and Mehmet Kanoglu (2008) – are studied that the use of exergy is described as a measure for identifying and explaining the benefits of sustainable energy and technologies, so the

benefits can be clearly understood and appreciated by experts and nonexperts alike, and the utilization of sustainable energy and technologies can be increased. Exergy can be used to assess and improve energy systems, and can help better understand the benefits of utilizing green energy by providing more useful and meaningful information than energy provides. Exergy clearly identifies efficiency improvements and reductions in thermodynamic losses attributable to more sustainable technologies. Exergy clearly identifies efficiency improvements and reductions in thermodynamic losses attributable to green technologies. Exergy can also identify better than energy the environmental benefits and economics of energy technologies. Thus, exergy has an important role to play in increasing utilization of green energy and technologies [6]

III. METHODOLOGY

A. Introduction to Exergy:

Energy the word energy derives from the Greek term “energy” was used by THOMAS YOUNG in 1807. is a point function and a property of the system possibly appears for the first time in the work of A the 4th century. Energy is defined as the In the context of chemistry, energy is an attribute of a substance as a consequence of its atomic, molecular or aggregate structure.

Exergy The German Engineer Rant first used the term “exergy” in 1956. Exergy is a property and is associated with the state of the system and the environment. The maximum amount of maximum work that can be done from the source for a engine. 3.3 Need for Exergy: In the last several decades, exergy analysis has begun to be used for system optimization. By analyzing the exergy destroyed by each component in a process, we can see where we should be focusing our efforts to improve system efficiency. It can also be used to compare components or systems to help make informed design decisions. The Exergy Method is an alternative, relatively new technique based on the concept exergy, loosely defined as a universal measure of the work potential or quality different forms of energy in relation to a given environment. An exergy balance application to a process or a whole plant tells us how much of the usable work potential, or exergy supplied as the input to the system under consideration has been consumed {irretrievably lost} by the process. The loss of exergy, or irreversibility, provides generally applicable quantitative measure of process inefficiency. Analysing multiply components plant indicates the total plant irreversibility distribution among the plant components, pinpointing those contributing most to overall plant in efficiency. Unlike the traditional criteria of performance, the concept of irreversibility is firmly based on the two main laws of thermodynamics. The exergy balance for a control be derived by combining the steady flow energy equation {First law} with the expression for the entropy production rate {second law}. Although the second law is not used explicitly in the Exergy method, its application to process analysis demonstrates the practical implications of the second law. Thus studying different forms of irreversibility and their effect on plant performance, gives a better and more useful understanding of the second law than studying its statements and corollaries Mass, energy, and

exergy balances for any control volume at steady state with negligible potential and kinetic Specific exergy.

Nomenclature:

h = enthalpy (kj/kg)

h_o = dead state enthalpy (kj/kg)

T_o = dead state temperature (K)

s = entropy(kj/kgk)

s_o = dead state entropy(kj/kgk)

E_{in} = energy input(kj)

E_{out} = energy output(kj)

for boiler is given by $= (h-h_o)-T_o(s-s_o)$(1)

Where h_o, s_o, T_o represents the reference state point (standard environment)

Total Exergy is given by $X_o = m_o [(h-h_o)-T_o(s-s_o)]$(2)

the specific physical exergy of the stream was evaluated from the following equation

$$e_i = (h_i - h_o) - T_o (s_i - s_o) = \Delta h - T_o \Delta s \dots\dots\dots(3)$$

$$\text{Exergy Destruction (i)} = E_{in} - E_{out} - W \dots\dots\dots(4)$$

$$\text{Percentage Exergy Destruction} = (\text{Exergy destruction} / \text{Total exergy destruction of the power cycle}) * 100 \dots\dots\dots(5)$$

Second law efficiency or Exergy efficiency is defined as the $= \text{exergy output} / \text{exergy input} \dots\dots\dots(6)$

ic energy changes can be expressed, respectively.

IV. CONCLUSION

Following conclusions can be drawn from this study;

- 1) The first law analysis shows major energy loss has been found to occur in condenser. The second law (exergy) analysis shows that combustion chamber in both steam and gas turbine thermal power plants are main source of Irreversibility. An exergy method of optimization gives logical solution improving the power production opportunities in thermal power plants.
- 2) The first law analysis shows major energy loss has been found to occur in condenser. The second law (exergy) analysis shows that combustion chamber in both steam and gas turbine thermal power plants are main source of Irreversibility.
- 3) The major energy destruction occurs in the heat recovery system which leads to inefficient heat transfer between hot stream (flue gas) and cold stream (water & air). It indicates heat exchanger system need to be carefully inspected.
- 4) Preheating the reactants is the most common way of reducing the irreversibility of a combustion process. The preheating is usually carried out using product of combustion after they have performed their main heating duty and before they are discharged into atmosphere.
- 5) The exergy analysis showing that an improvement of the power plant efficiency leads to a meaningful improvement of the overall performance. .
- 6) In every plant component such as a boiler, combustion chamber there is some intrinsic irreversibility which cannot, owing to the present state of technological development, be eliminated.
- 7) The maximum exergy destruction is found to occur in the boiler. As a result, efforts at improving the performance of the power plant should be directed at improving the

boiler performance, since this will lead to the largest improvement to the plant's efficiency.

V. RESULT AND DISCUSSION

Analysis is done on NTPC Dadri on 1 unit of 210MW.

From the analysis it is found that exergy efficiency is much lower than the energy efficiency based on first law. It is also concluded that the Air preheater Superheater and economizer are main components which contribute to exergy loss. It is depicted from the analysis that nearly 47% exergy loss takes place in combustor that suggest that combustor is not working adiabatically and combustion is not complete. It is due to irreversibility involved in combustion process, therefore combustor design require some modification to improve plant performance. The major energy destruction occurs in heat recovery system which leads to poor heat transfer rate between flue gas and water and air. Exergy destruction in low pressure turbine is more as compared to high pressure and intermediate pressure turbine and require modification in design or proper maintenance.

| components | Exergy destruction (MW) | Percent exergy destruction | Percent exergy efficiency |
|--------------|-------------------------|----------------------------|---------------------------|
| Boiler | 120.540 | 76.75 | 43.9 |
| Turbine | 20.407 | 12.99 | 73.4 |
| Condenser | 13.738 | 8.75 | 26.3 |
| Boiler pumps | .220 | .15 | 82.6 |
| CRT pump | 0.331 | .20 | 28.5 |
| HPH1 | .438 | .26 | 97.7 |
| HPH2 | .359 | .24 | 97.3 |
| Deaerator | .355 | .24 | 95.4 |
| LPH4 | .377 | .22 | 89.5 |
| LPH5 | .295 | .20 | 67.3 |
| Power cycle | 157.059 | 100.0 | 24.8 |

Table1.1: Exergy destruction and exergy efficiency of the power plant components:
At, $T_o = 298.15$ K, $P_o = 101$

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